



SHELL WASSERSTOFF-STUDIE ENERGIE DER ZUKUNFT?

Nachhaltige Mobilität durch Brennstoffzelle und H₂

Erstellt durch Shell in Zusammenarbeit
mit dem Wuppertal Institut



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Cautionary Note

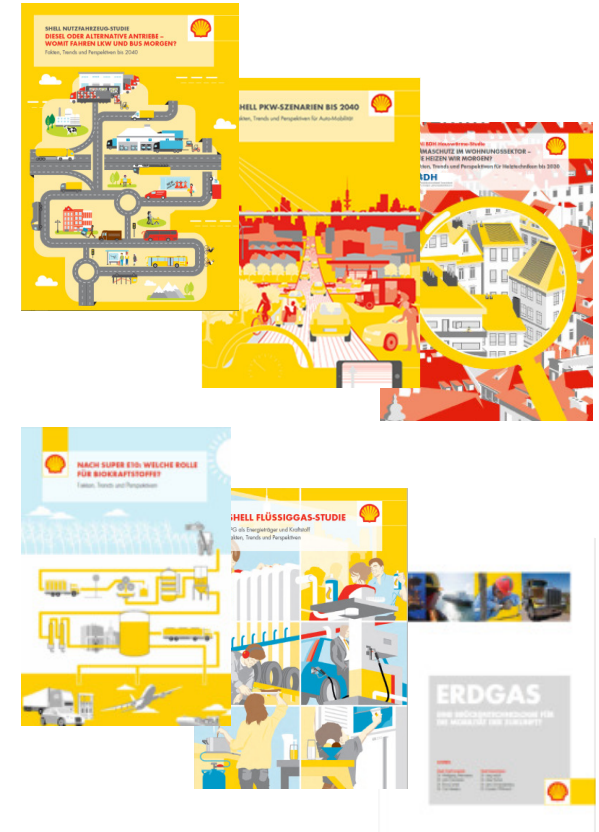
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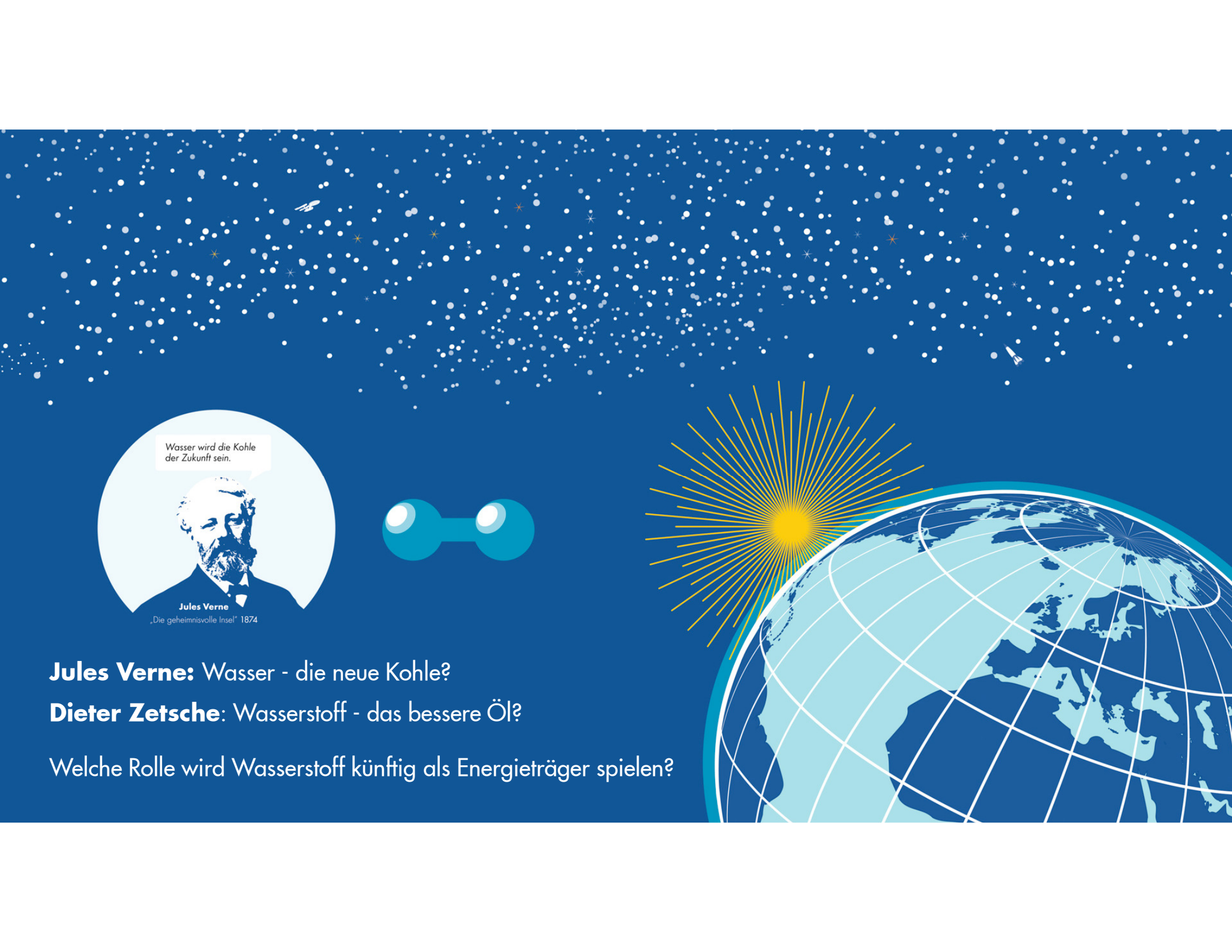
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Shell Wasserstoff-Studie

- Shell Szenariostudien (seit 1958)
- Shell schon lange in H₂ FuE, Erzeugung/Anwendung
- eigene Business Unit Shell Hydrogen
- Wasserstoff-Studie → welche Ziele?
 - Zukunftspotenziale abschätzen
 - Business Opportunities analysieren
 - Schwerpunkt (Auto)Mobilität
 - Geschäftspartner/Kunden/Stakeholder informieren
- Kooperation mit Wuppertal Institut





Wasser wird die Kohle
der Zukunft sein.

Jules Verne

„Die geheimnisvolle Insel“ 1874

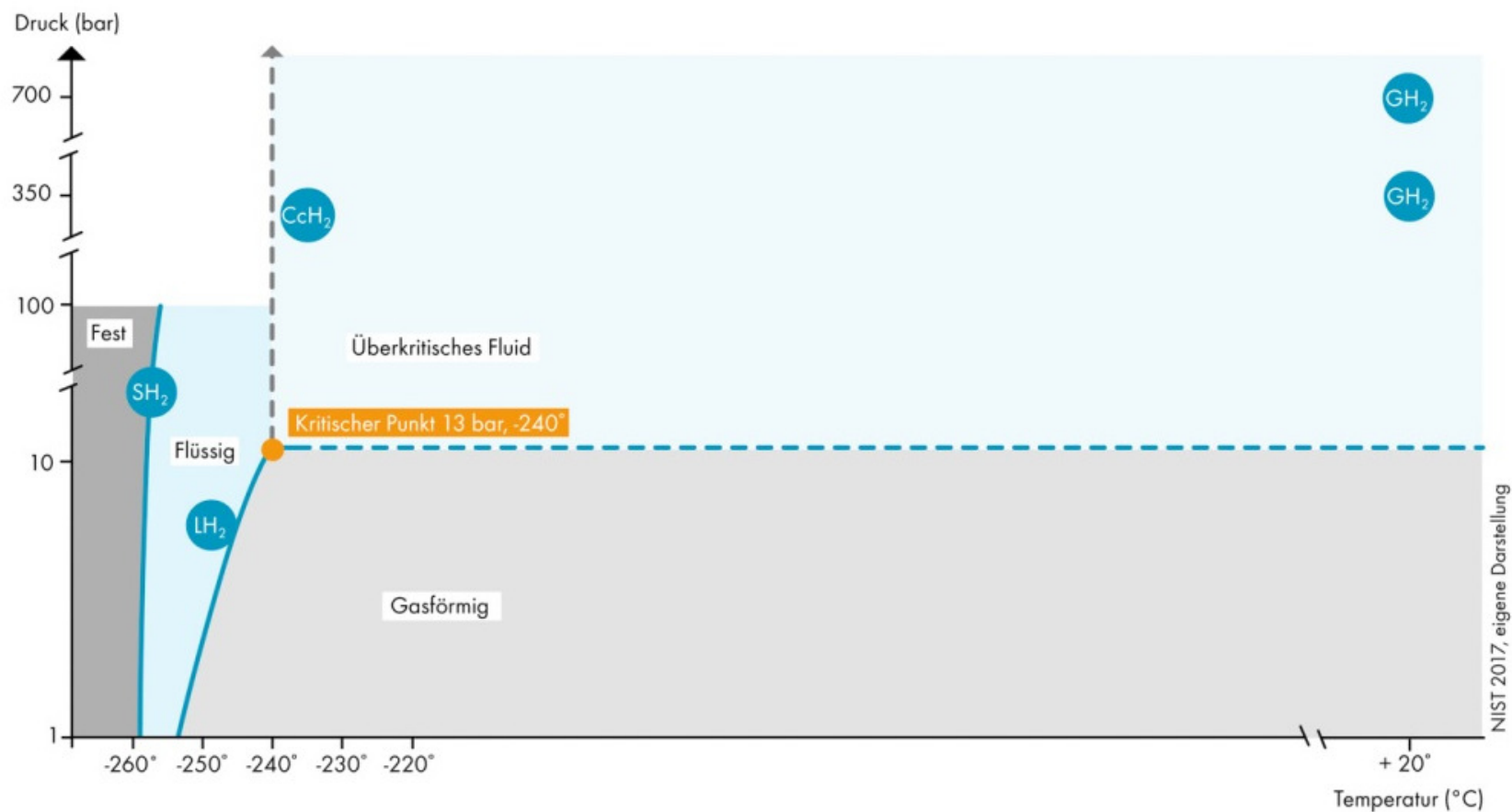
Jules Verne: Wasser - die neue Kohle?

Dieter Zetsche: Wasserstoff - das bessere Öl?

Welche Rolle wird Wasserstoff künftig als Energieträger spielen?



Phasen-Diagramm Wasserstoff

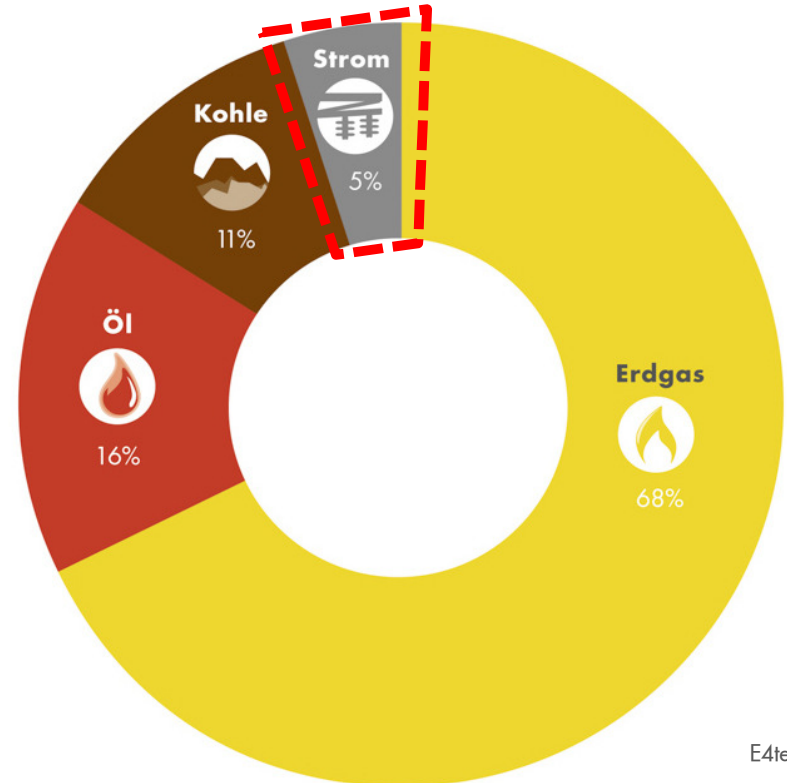


NIST 2017, eigene Darstellung



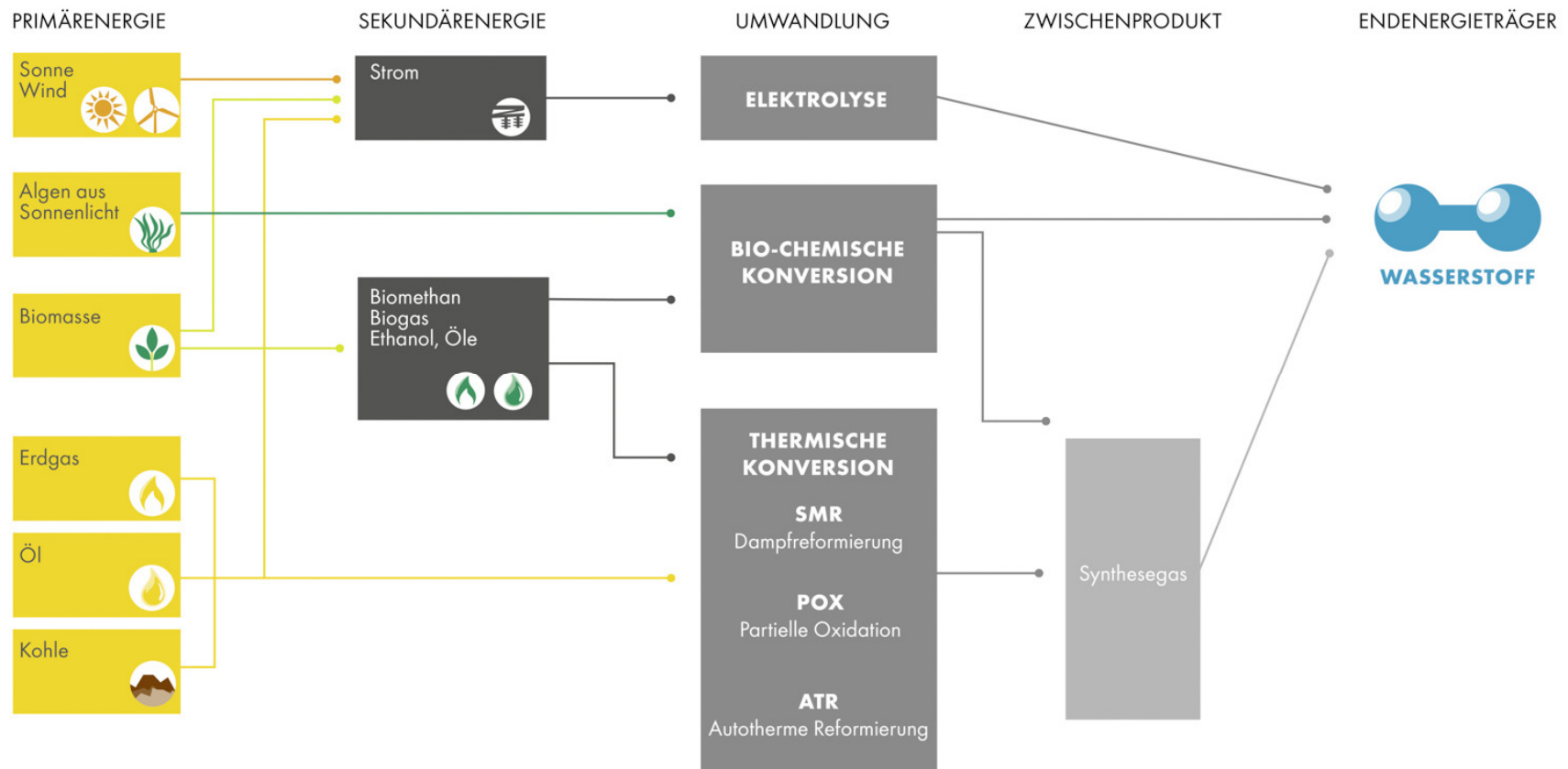
Primärenergien → Wasserstoff

- Wasserstoff (H₂) kommt in der Natur nur in gebundener Form vor
- unterschiedliche Primärenergien für Wasserstoffherstellung möglich
- wichtigste Primärenergie = Erdgas
- Strom = Sekundärenergie
 - Strommix aus Stromnetz
 - Strom aus erneuerbaren Energien



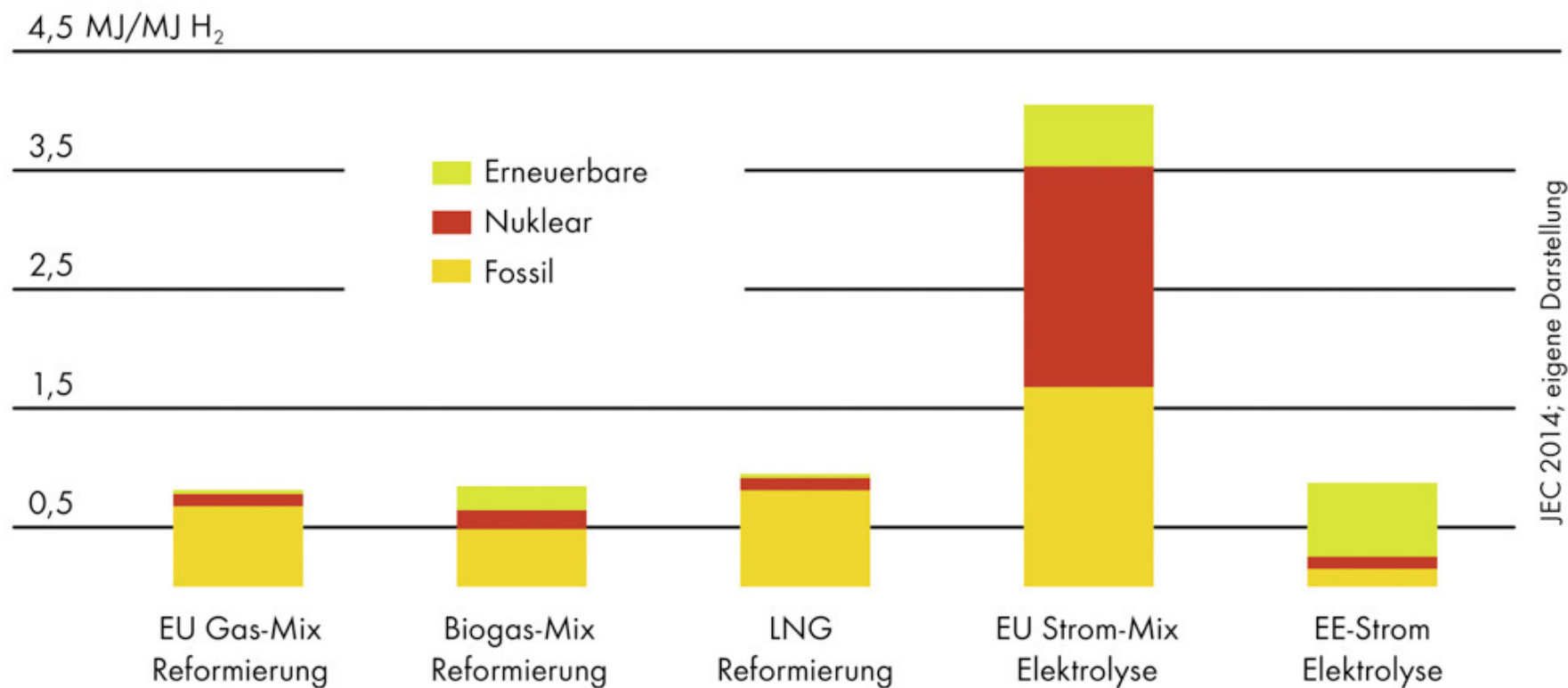
E4tech 2014

Bereitstellungspfade für Wasserstoff



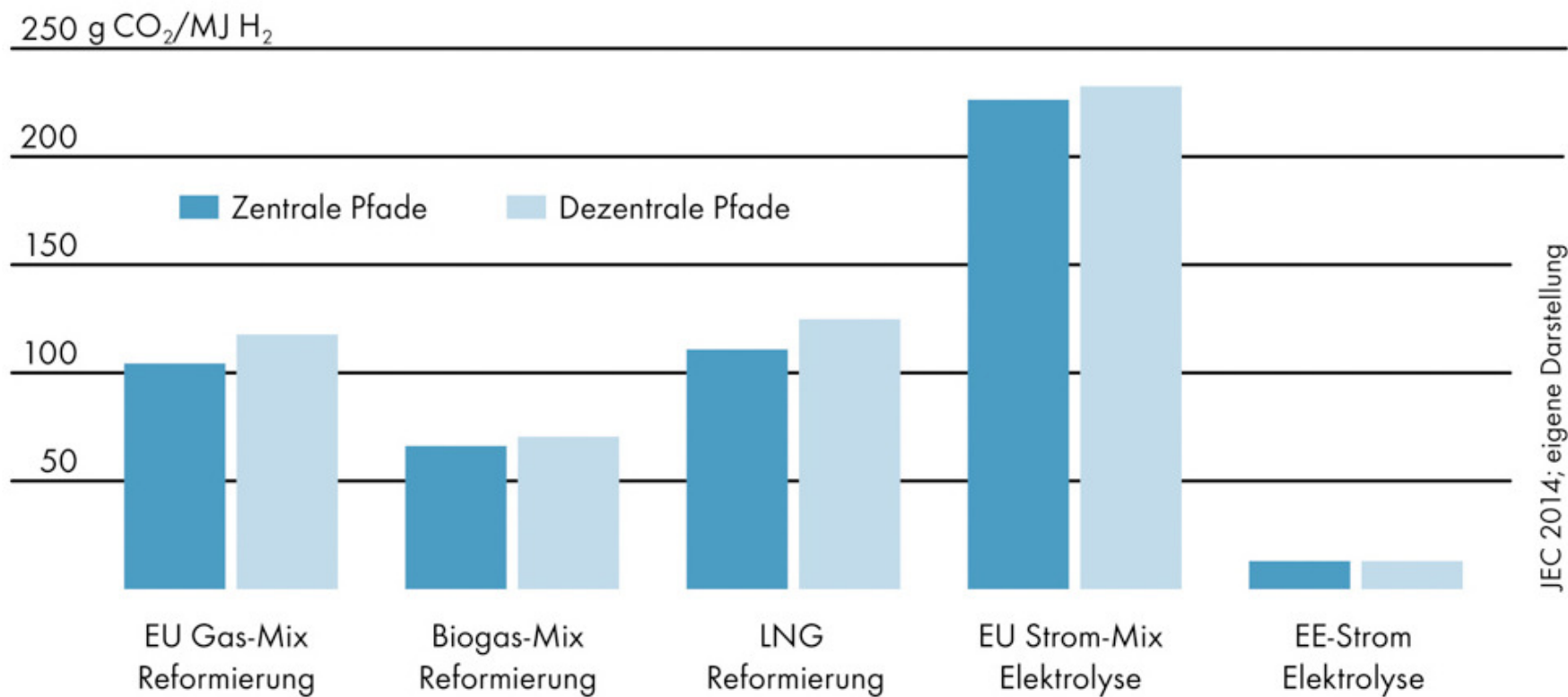


Primärenergie-Aufwand Wasserstoff-Bereitstellung



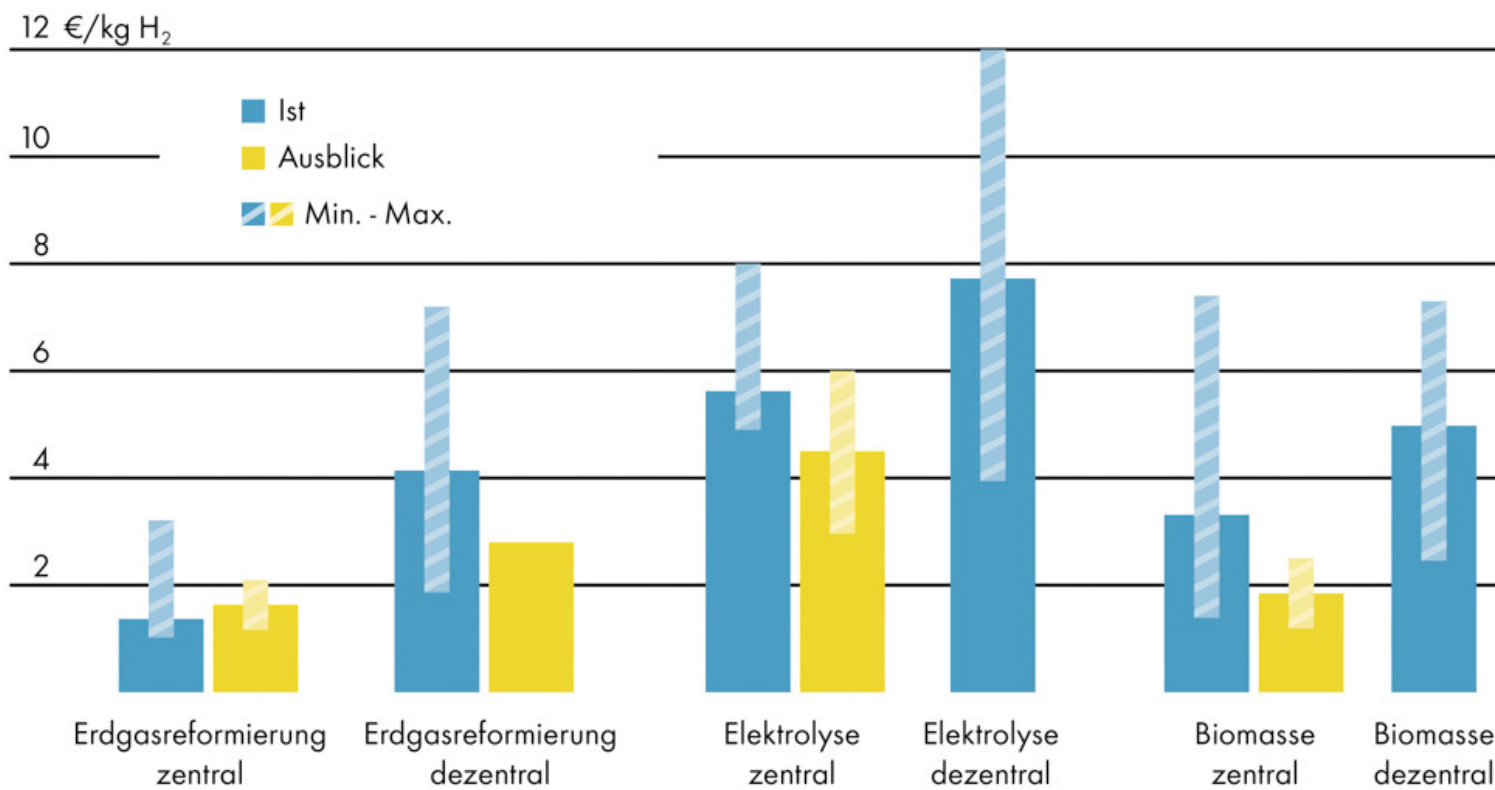


Treibhausgasemissionen Wasserstoff-Bereitstellung





Kosten Wasserstoff-Herstellung

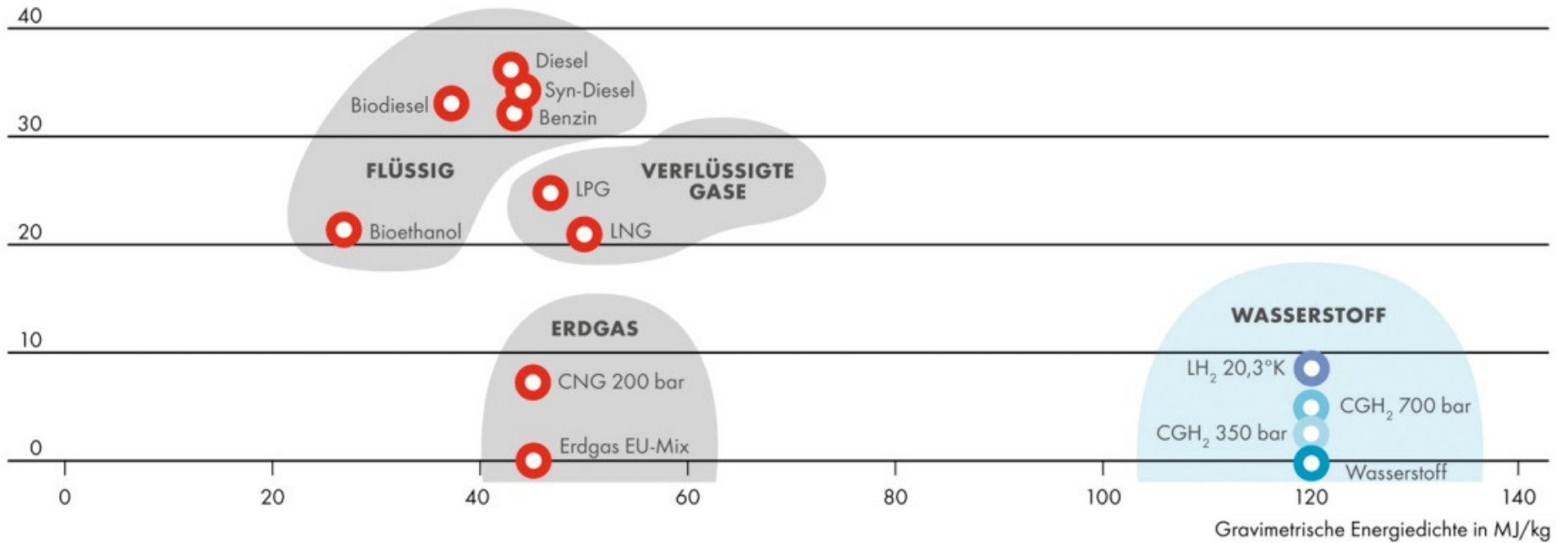


LBST/Hinico 2015; Grube/Höhlein 2013, eigene Darstellung

Energiedichte Kraftstoffe



50 Volumetrische Energiedichte in MJ/l



Wasserstoff-Speichermethoden



PHYSIKALISCH

Compression CGH_2
(350, 700 bar)

Verflüssigung LH_2

Cryo-compressed Hydrogen
 CcGH_2

Slush Hydrogen
 SH_2

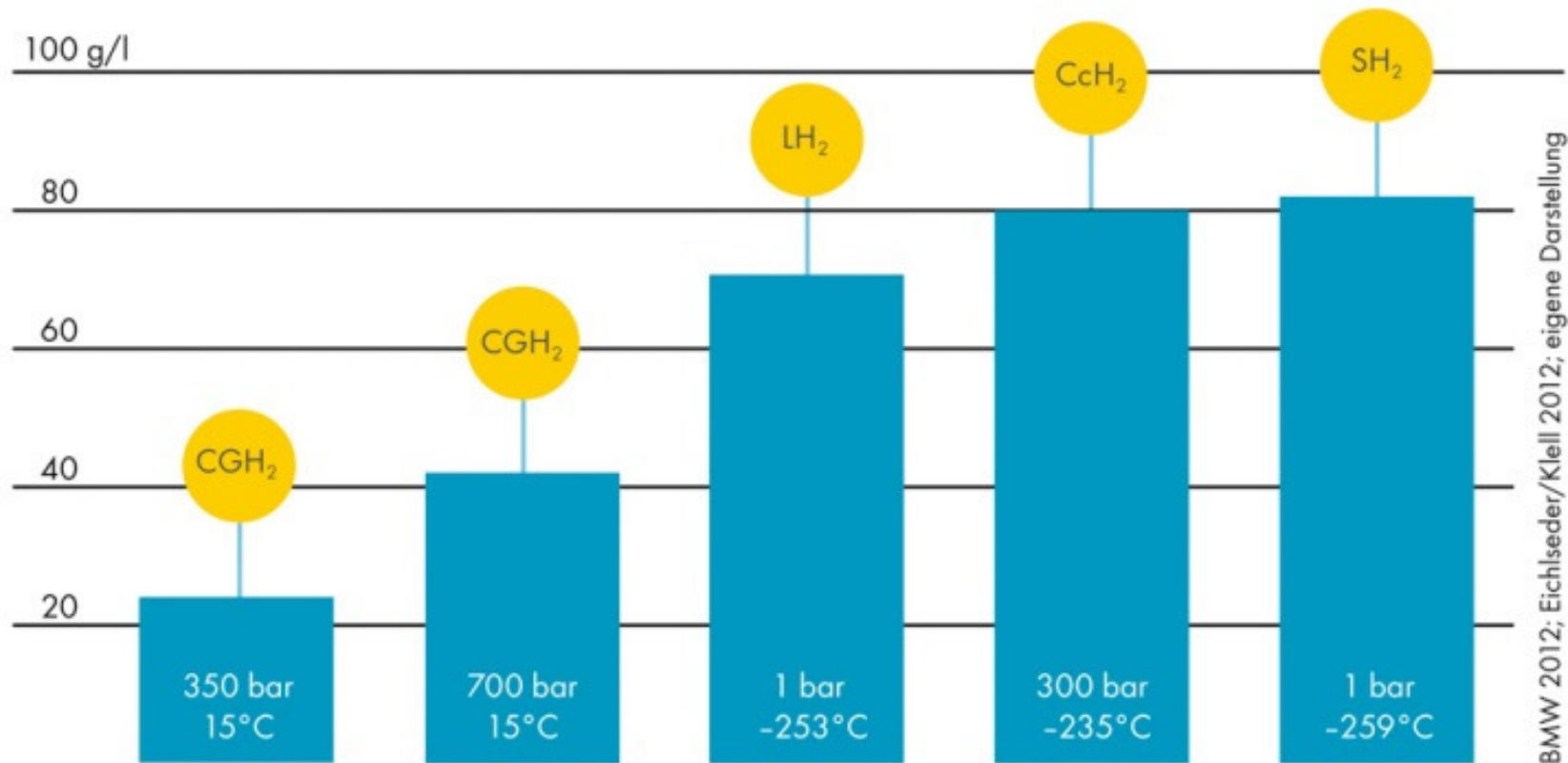
STOFFLICH

Metall-Hydride

Liquid Organic
Hydrogen Carriers
 LOHCs

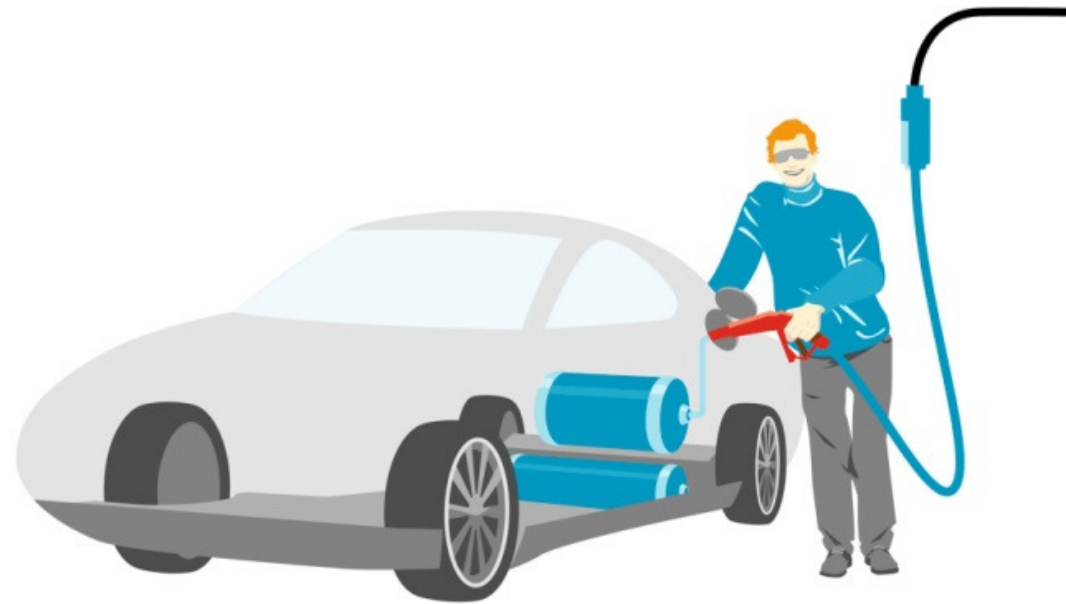
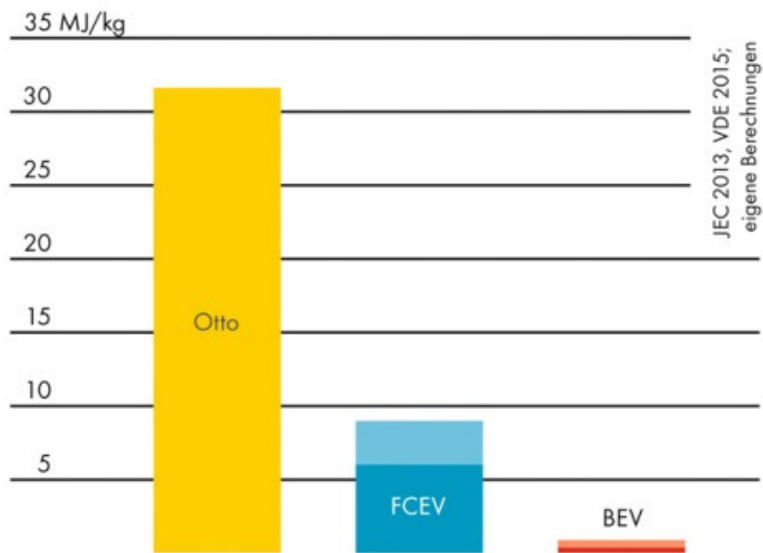
Sorbente
(MOFs, Zeolithe,
Nanotubes)

Energiedichte Wasserstoff



BMW 2012; Eichlseder/Klell 2012; eigene Darstellung

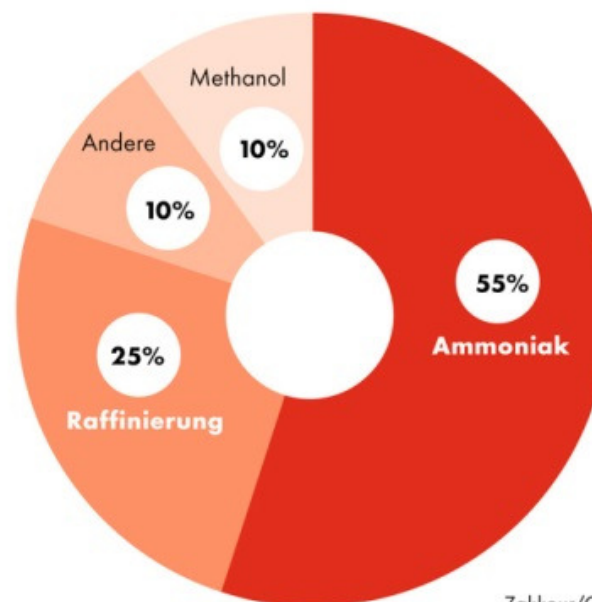
Energiedichte Pkw-Tanksysteme





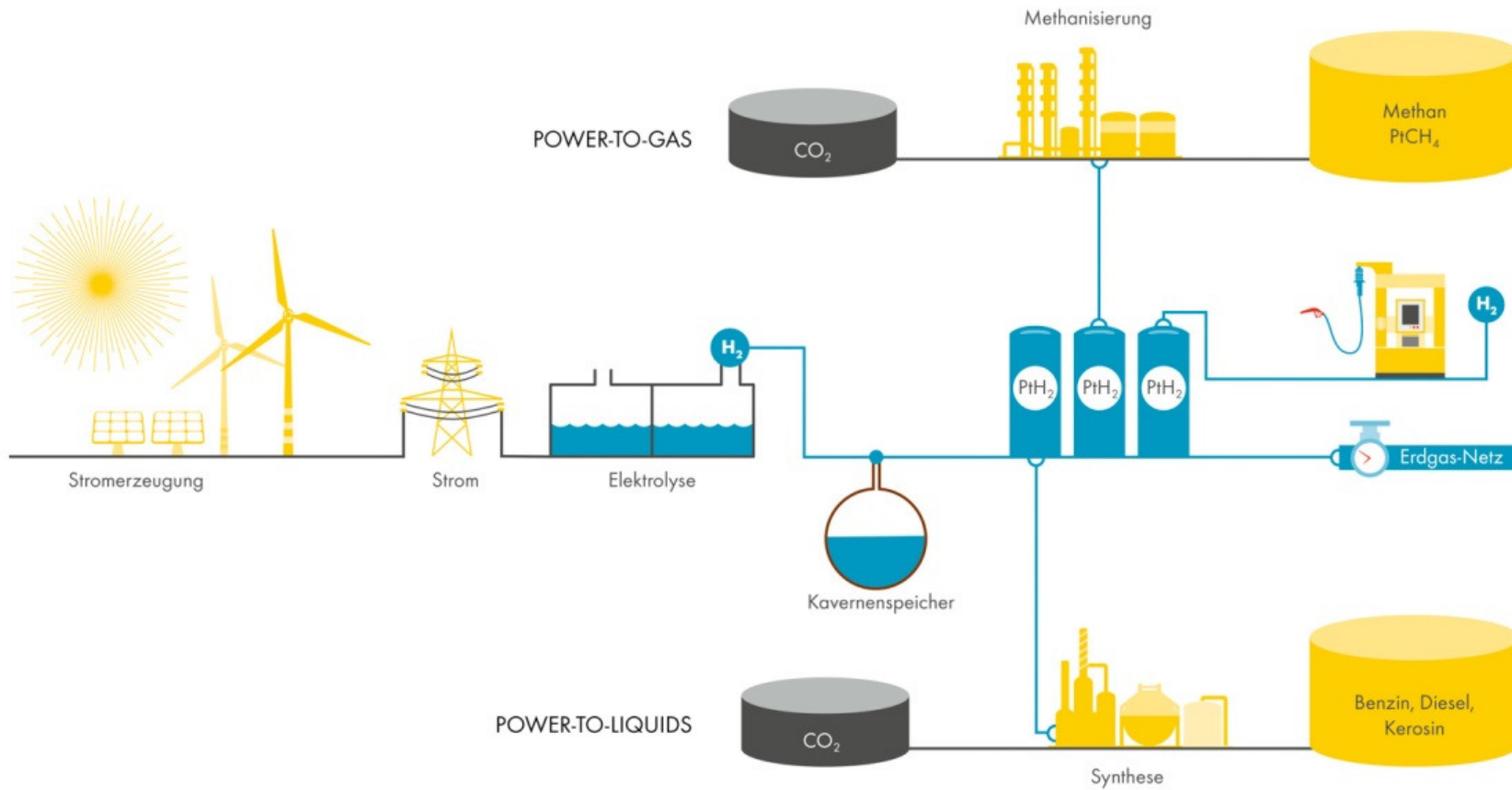
Wasserstoff-Nutzung

- globale H₂-Erzeugung: 45-50 Mio. T/a
- Einsatz als chemischer Ausgangsstoff und als technisches Industriegas
 - Ammoniak-Synthese
 - Methanol-Synthese
 - Veredelung von Ölprodukten
 - andere

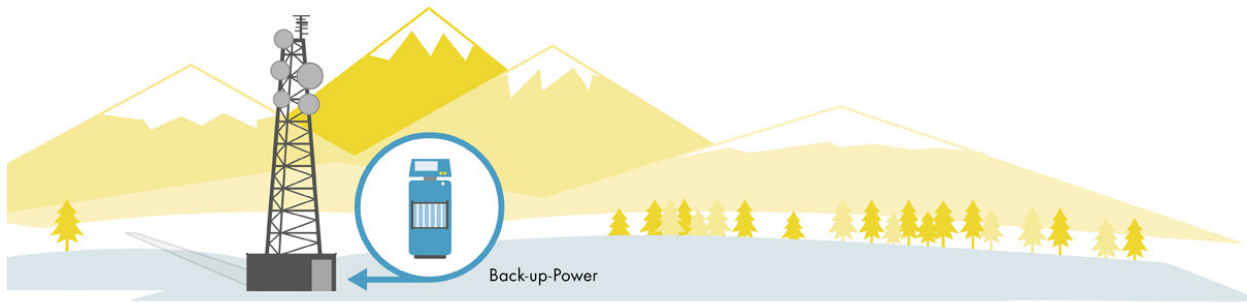
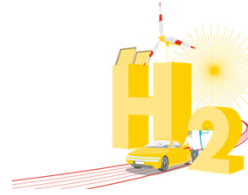


Zakkour/Cook 2010; eigene Darstellung

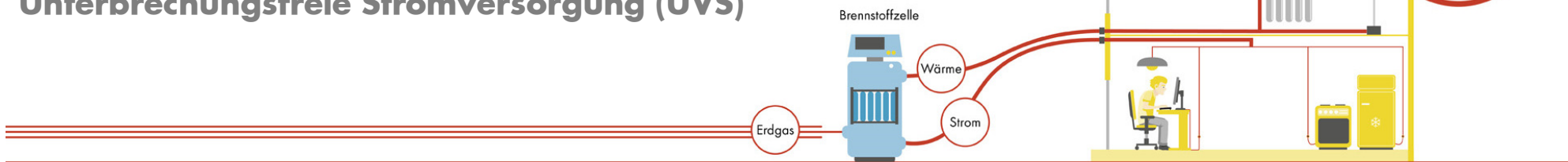
Wasserstoff im künftigen Energiesystem



Stationäre Energie-Anwendungen



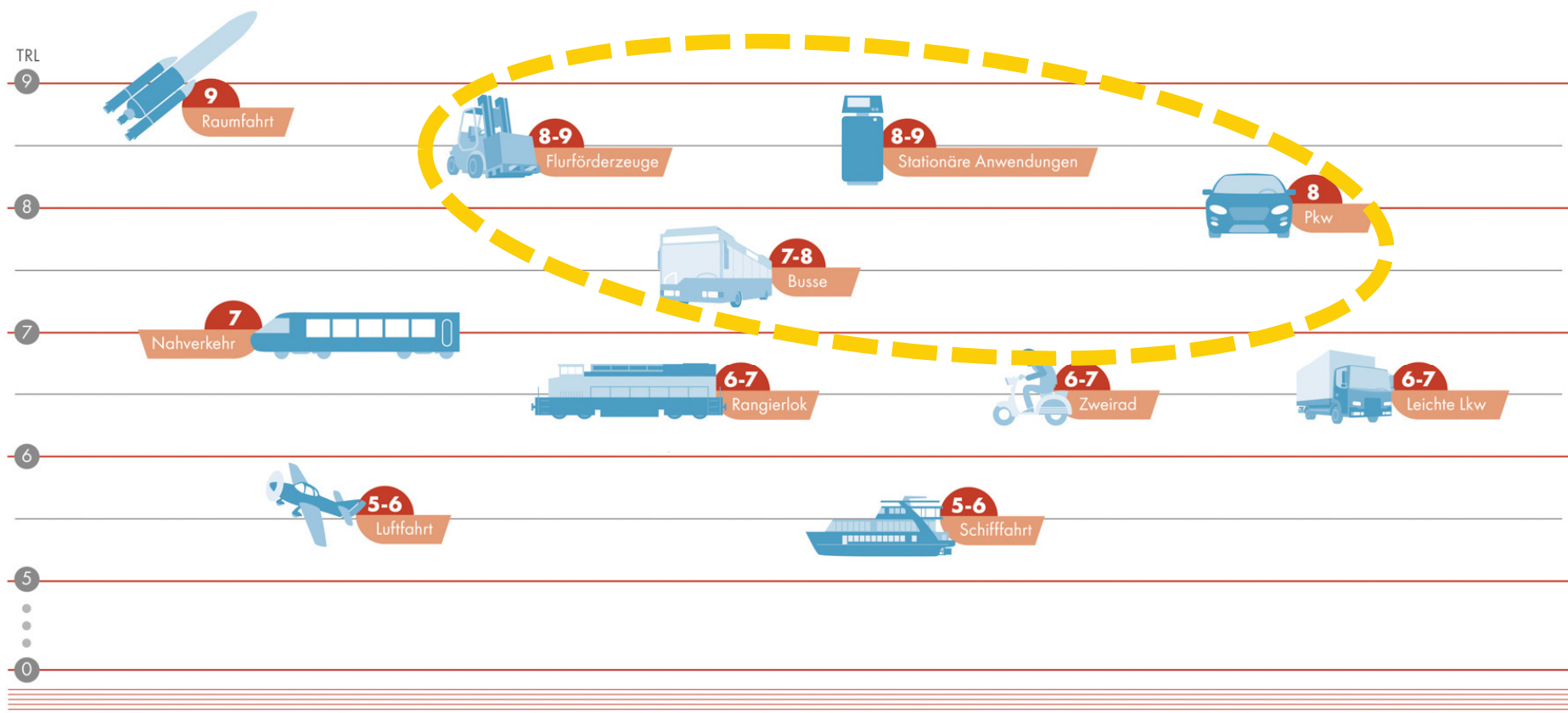
Notstromversorgung
Unterbrechungsfreie Stromversorgung (UVS)



Mikro-KWK-Brennstoffzellen

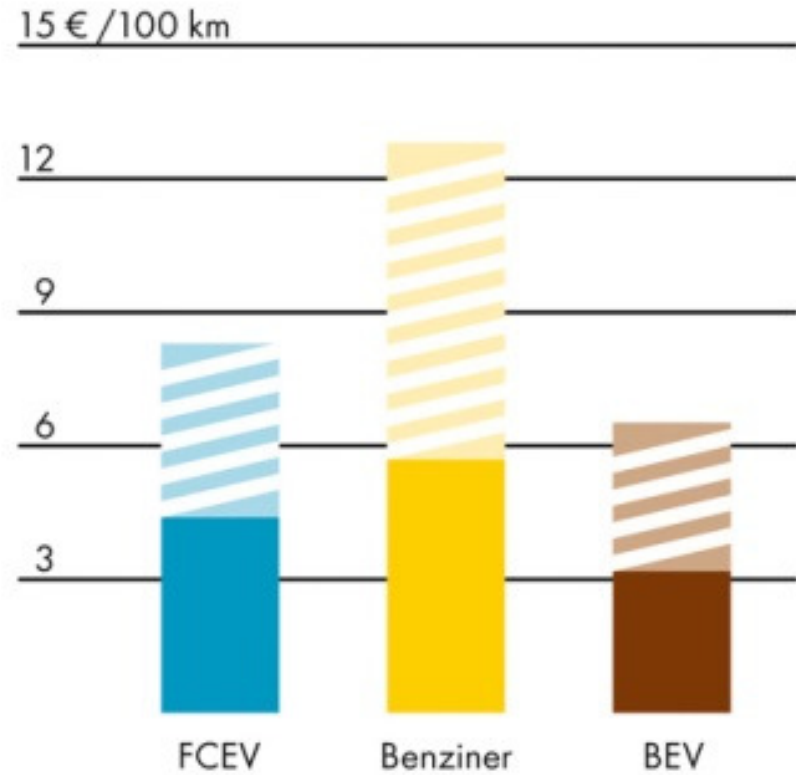
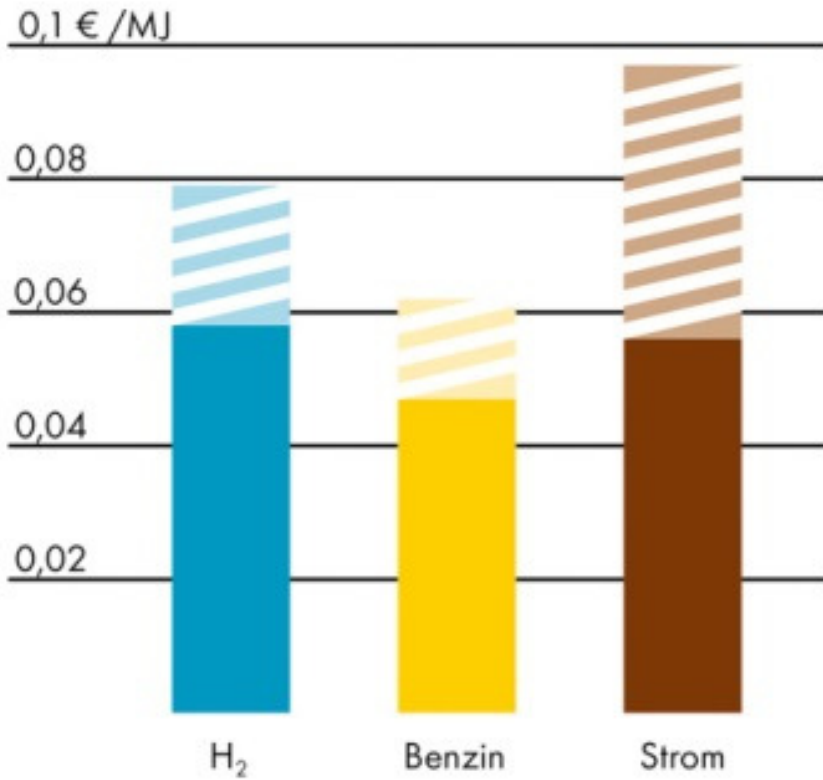


Technologie-Reife (TRL) Wasserstoff-Anwendungen



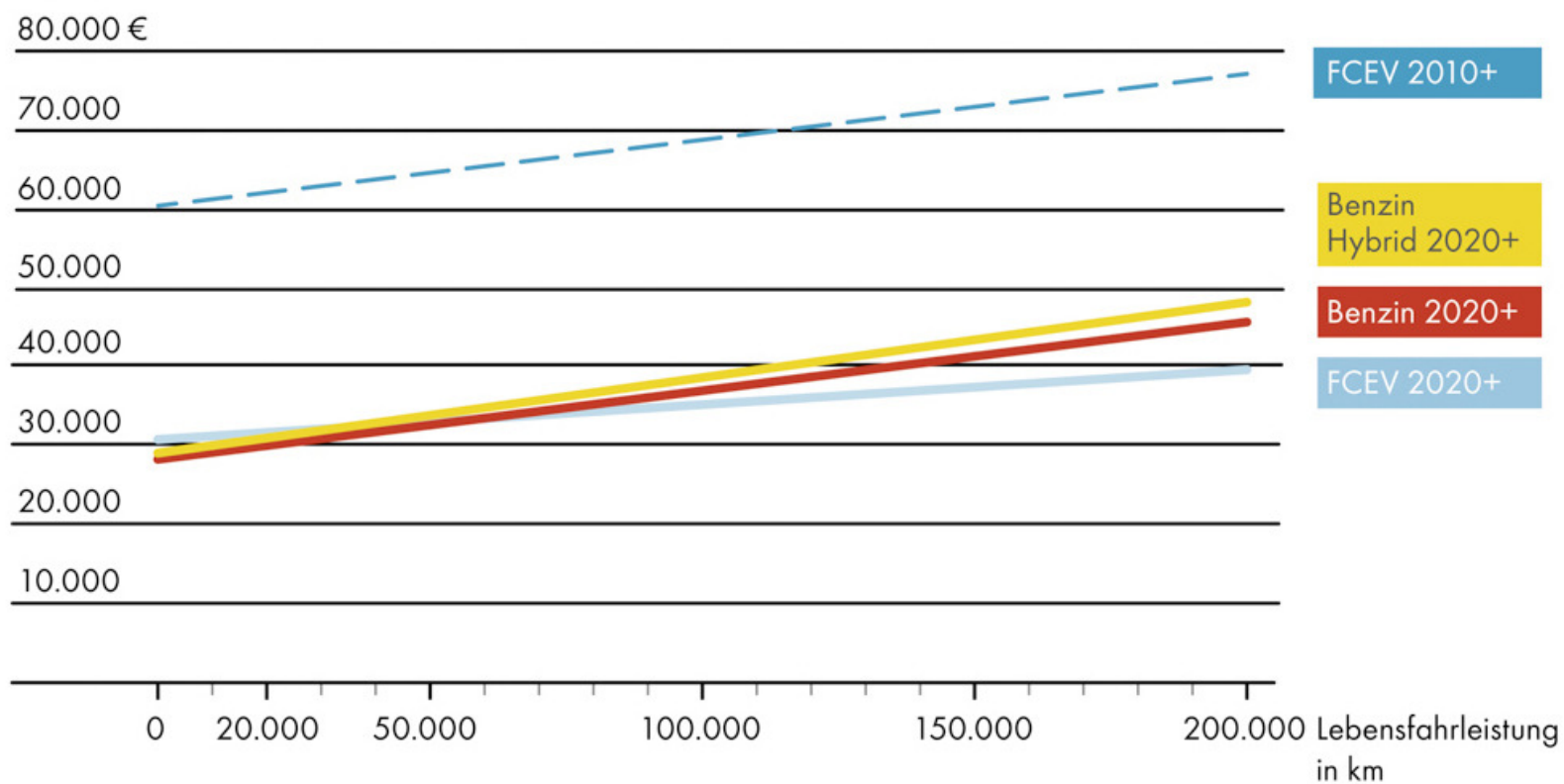


Kraftstoffkosten im Vergleich*



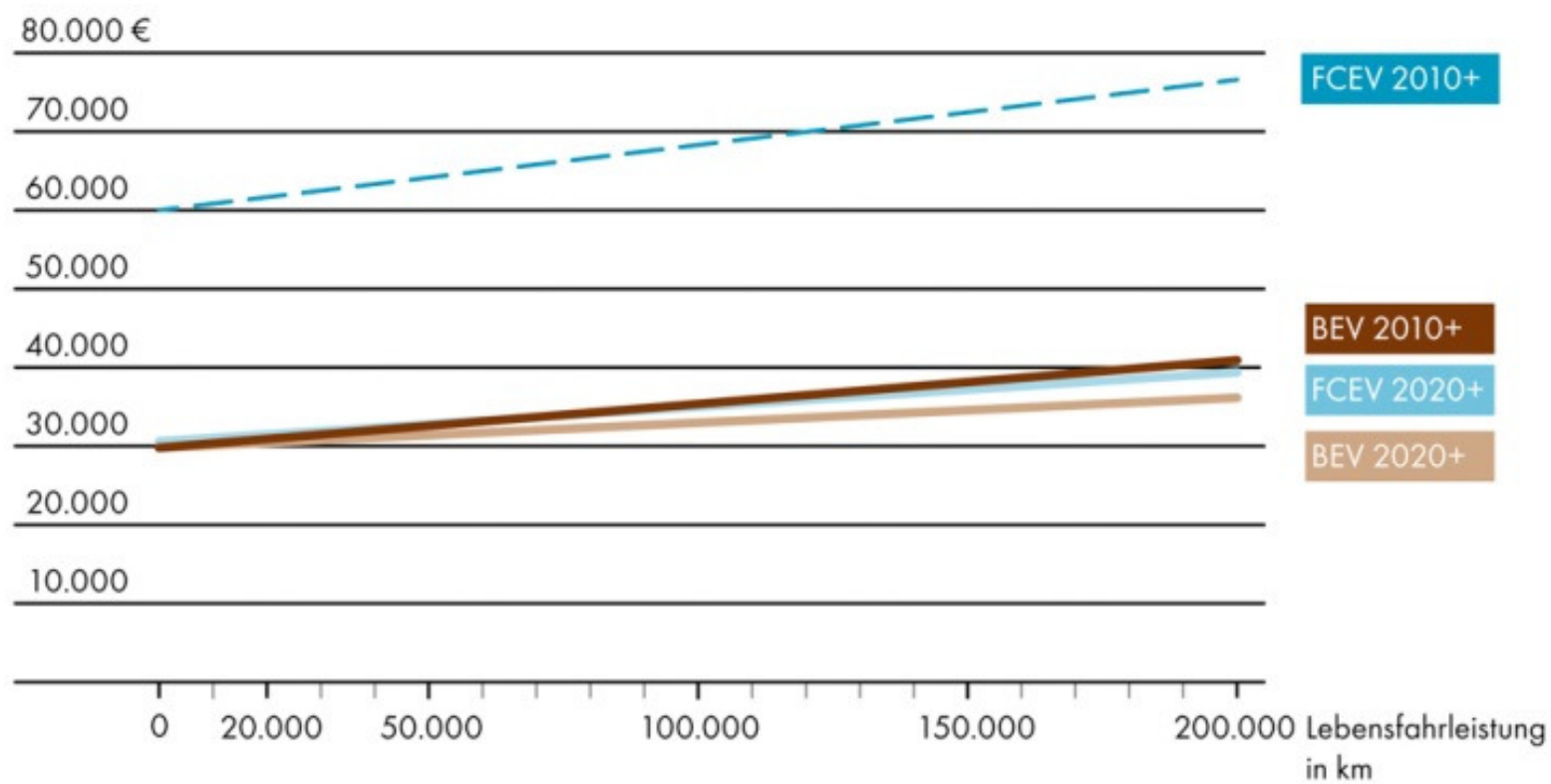


Autokosten: Brennstoffzelle vs. Benziner*



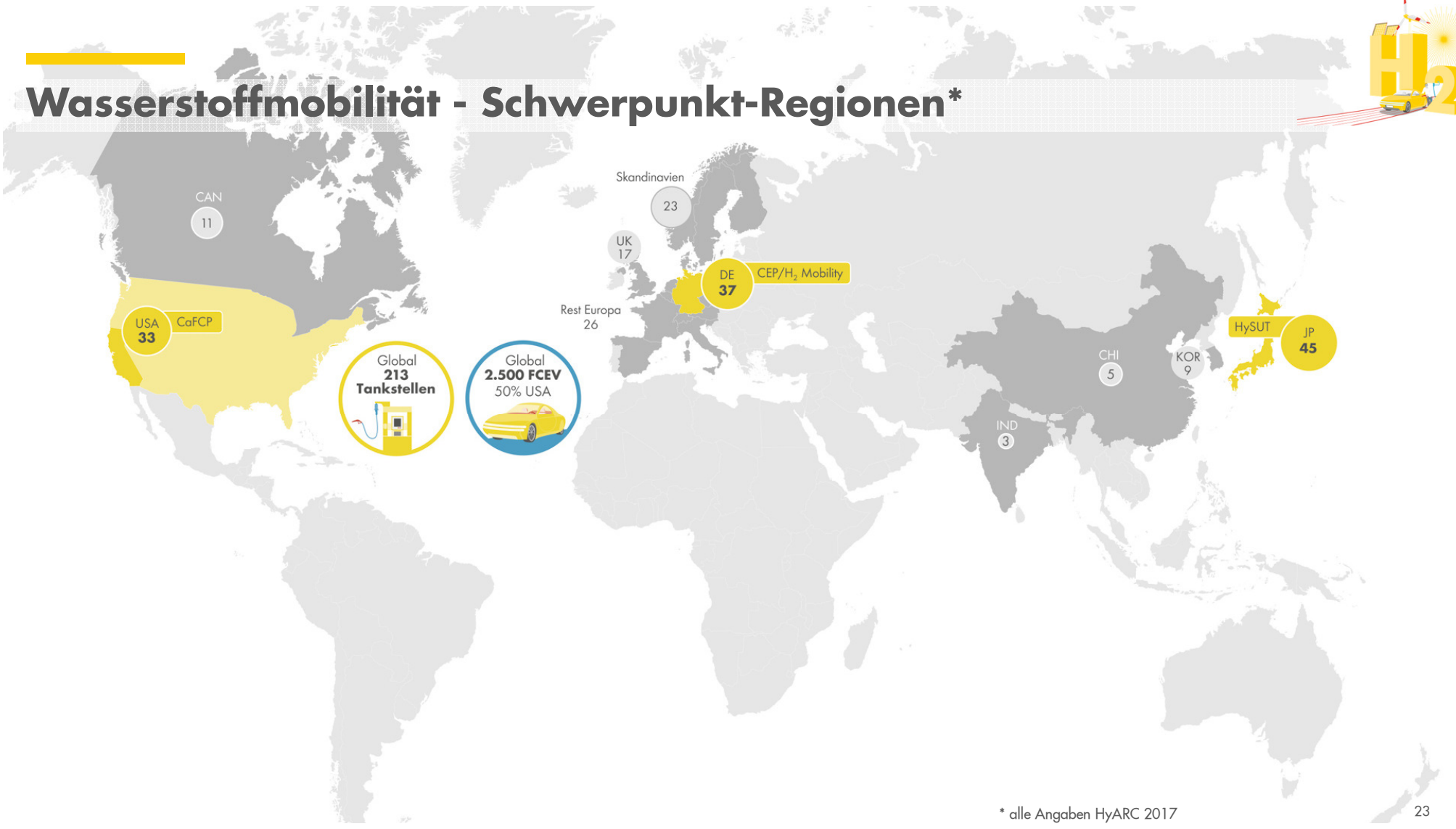


Autokosten: Brennstoffzelle vs. BEV*





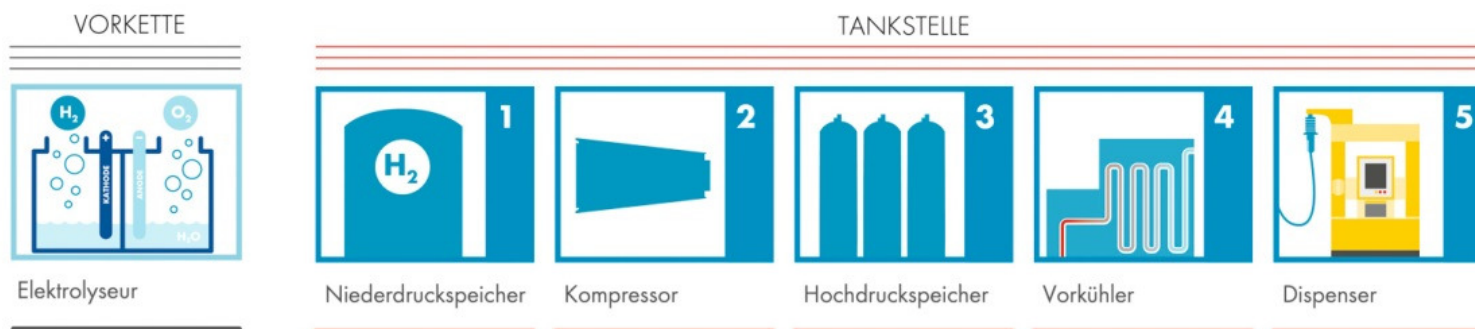
Wasserstoffmobilität - Schwerpunkt-Regionen*



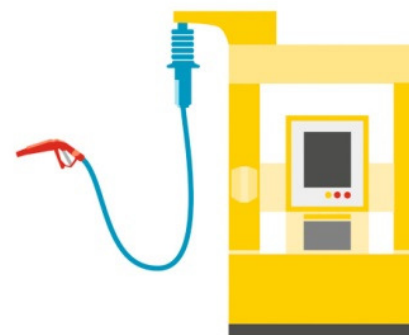
* alle Angaben HyARC 2017



Wasserstofftankstellen – Module/Größen



	Sehr klein XS	Klein S	Mittelgroß M	Groß L
Zapfpunkte	1	1	2	4
Maximaler Durchsatz pro Tag	80 kg	212 kg	420 kg	1000 kg
Maximale Betankungen pro Tag	20	38	75	180
Versorgte Fahrzeuge pro Station	100	400	800	1600

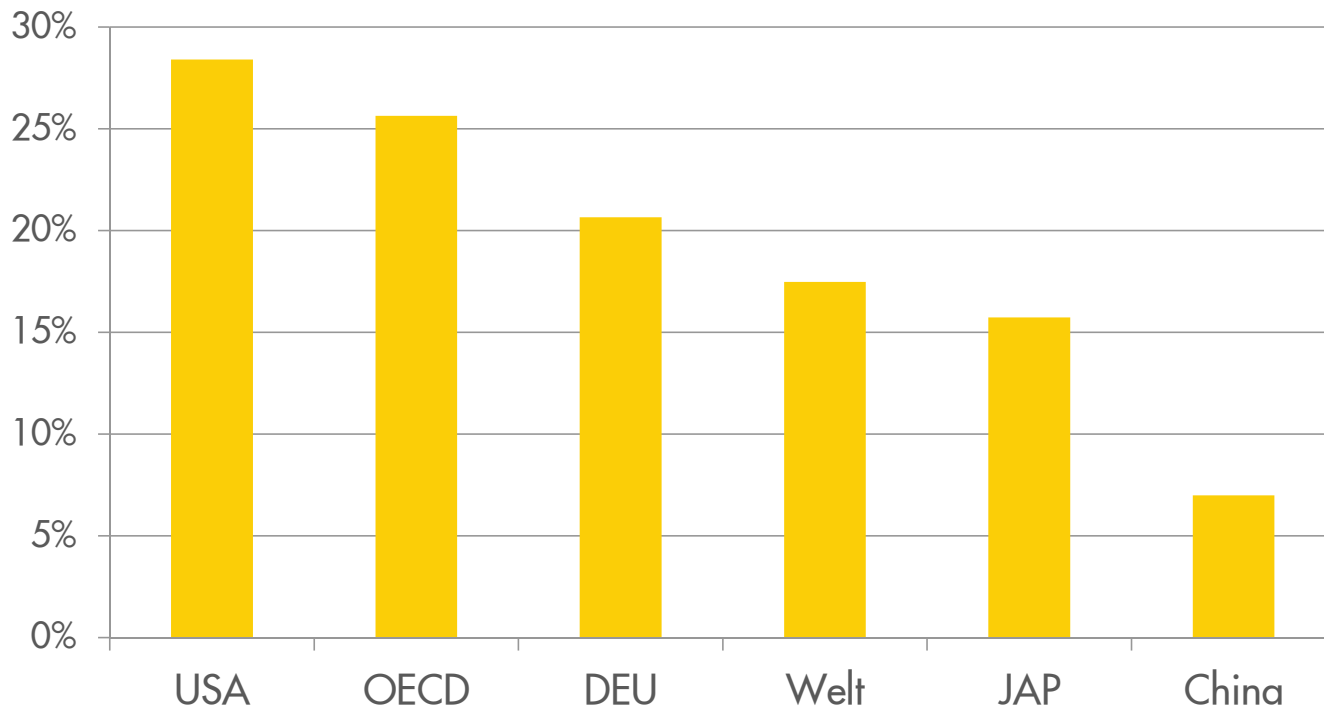


H₂M 2010

Signifikanter Beitrag Verkehr zur Erreichung des 2°C gefordert



Anteil CO₂-Emissionen Straßenverkehr (%)

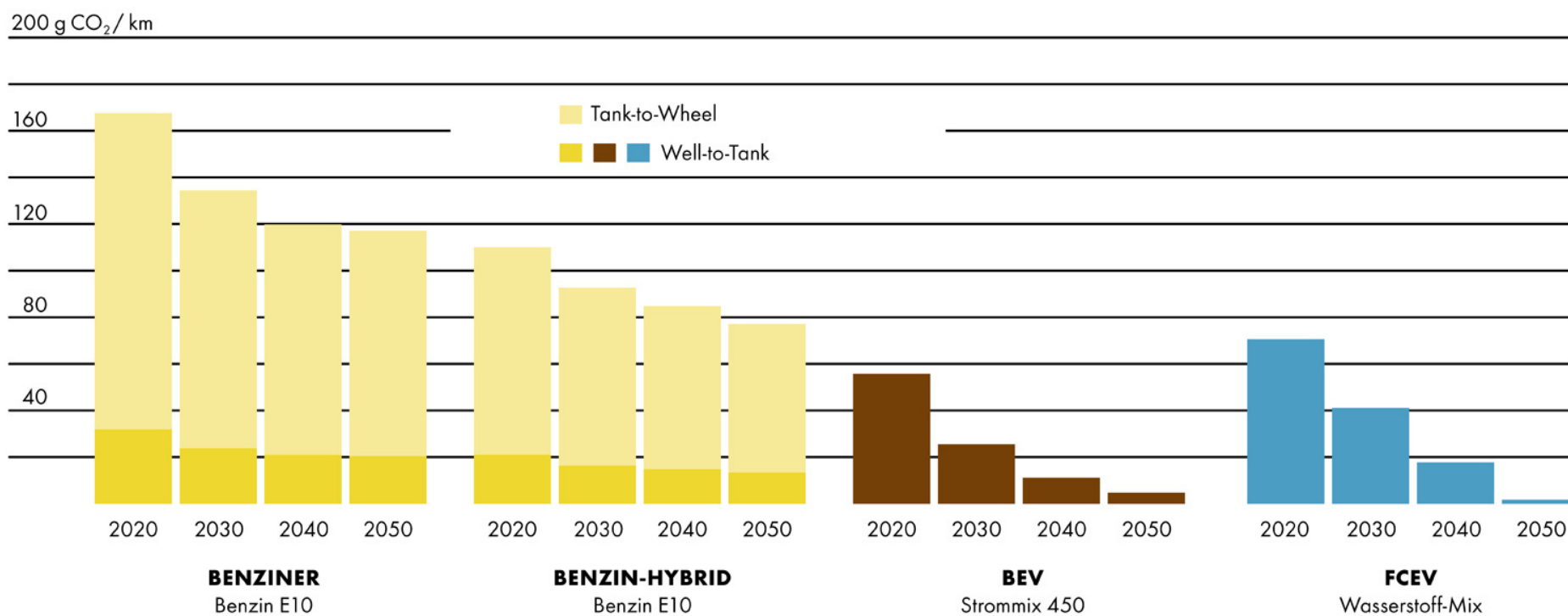


Straßenverkehr
Δ1990-2014:
Welt: + 70%
OECD: + 30%

nur verbrennungsbedingte CO₂-Emissionen; IEA 2016



Wasserstoff und Klimaschutz – spezifische Pkw-Treibhausgasemissionen

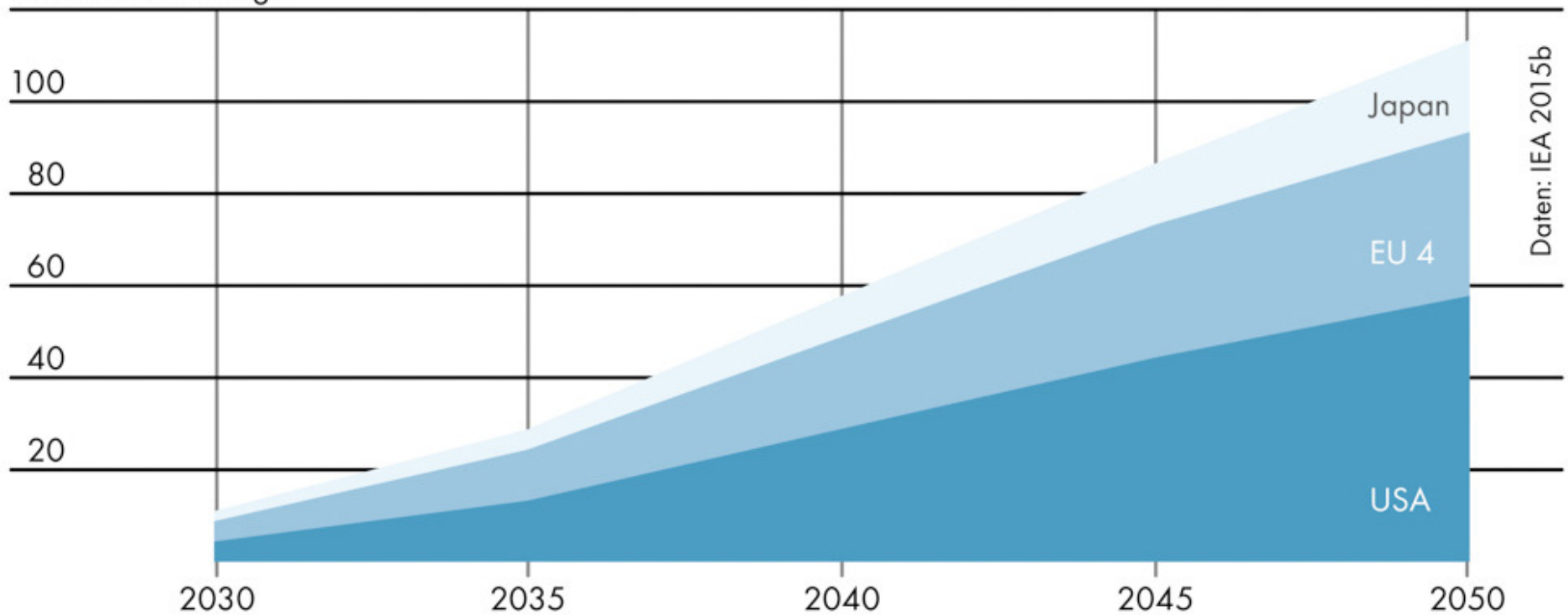


Brennstoffzellen-Pkw-Flotte (IEA 2015)

ca. 1 Mrd. Pkw heute
ca. 2 Mrd. Pkw 2050



120 Mio. Fahrzeuge

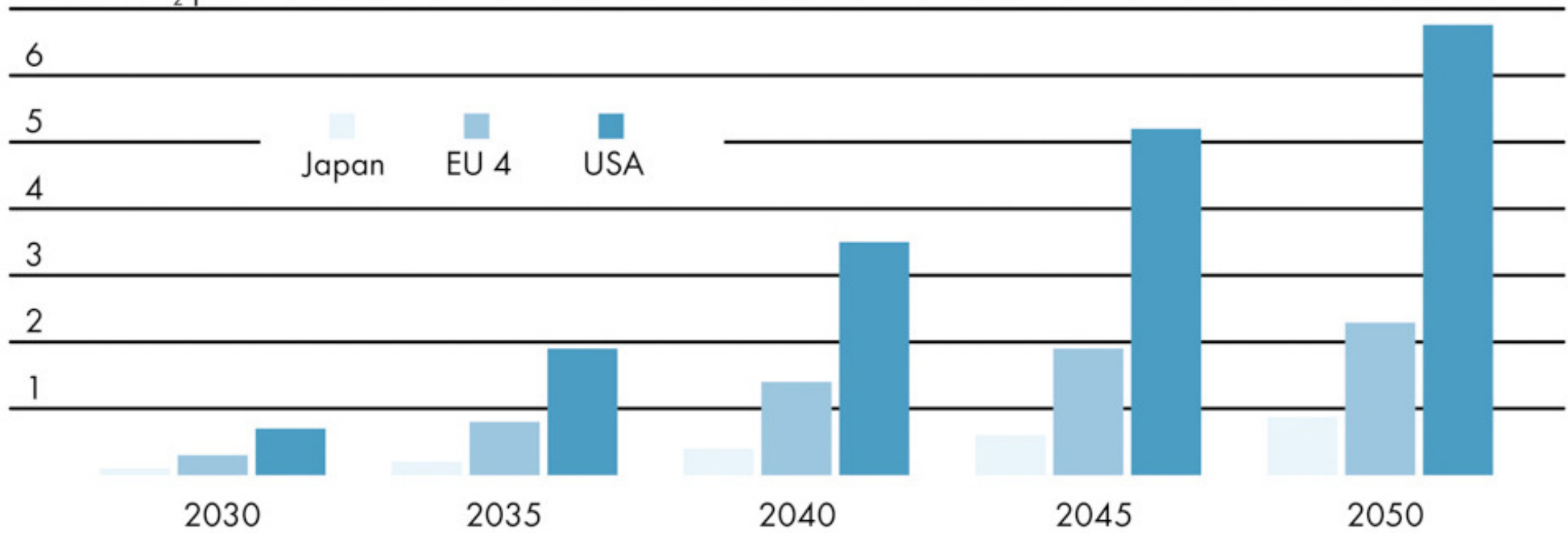


Wasserstoff-Pkw-Flottenverbrauch



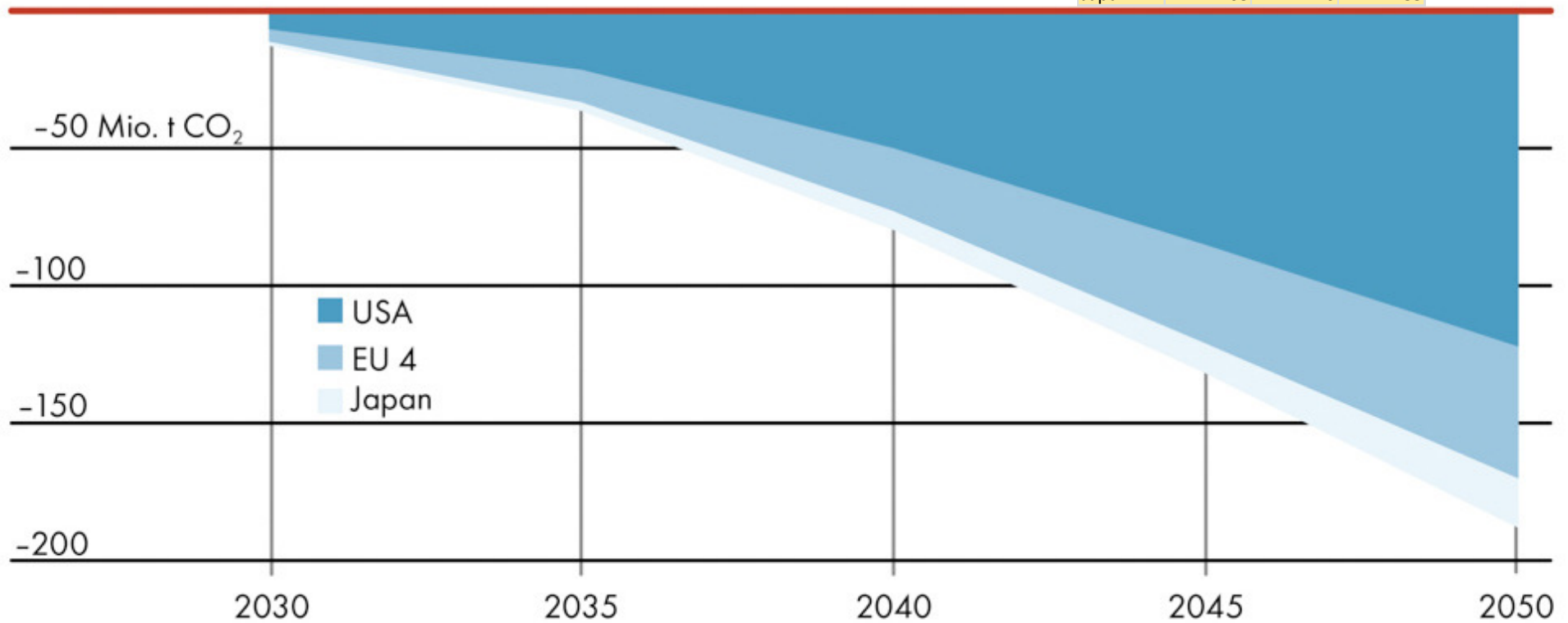
globale H₂-Erzeugung
heute: 45-50 Mio. T/a

7 Mio. t. H₂ p.a.



Treibhausgaseinsparungen Brennstoffzellen-Pkw-Flotte

	CO ₂ Emissions (in Mio. T)		
	2014	NPS '40	450 '40
World	7306	8802	5298
USA	1681	1132	594
EU 28	864	572	303
Japan	208	120	88

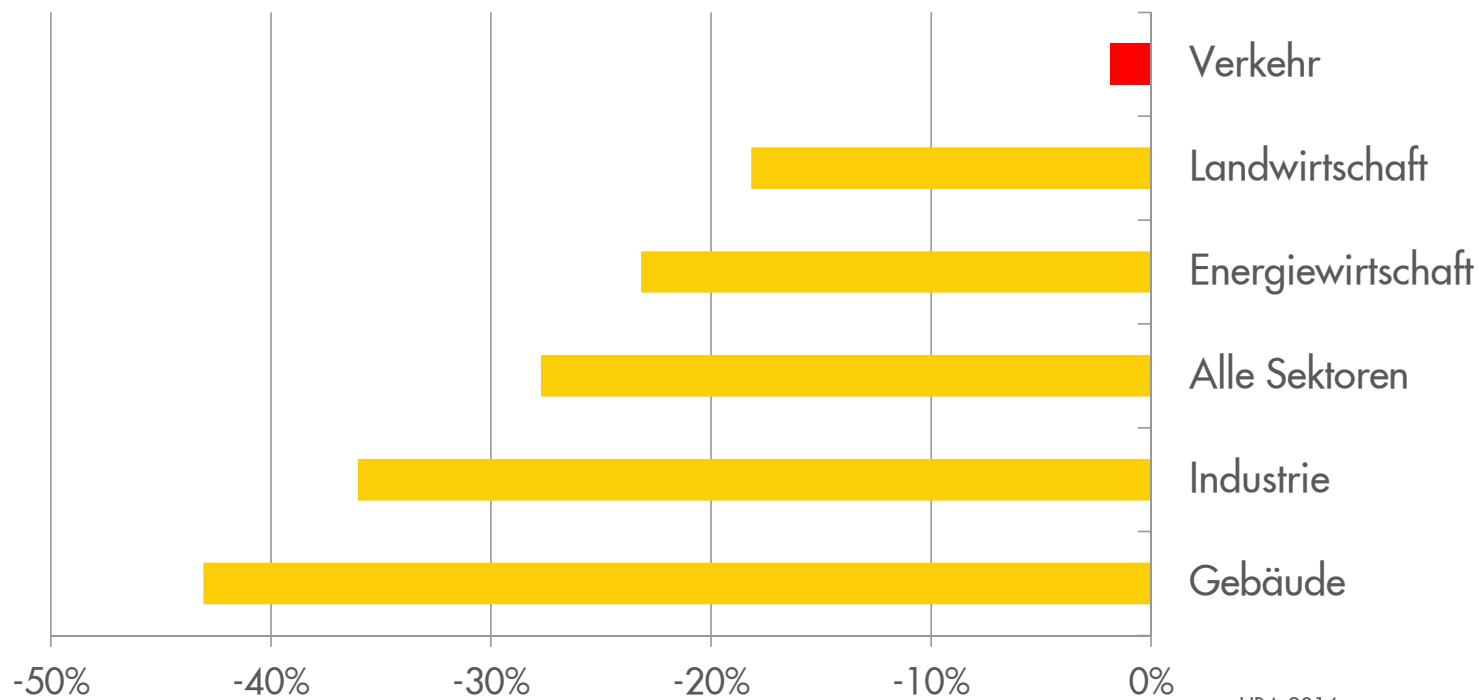


Dies entspricht rund **8%** der gesamten verkehrsbedingten Emissionen der drei Regionen im Vergleich zur Baseline (New Policy Scenario IEA 2014).

Handlungsbedarf Klimaschutz im Verkehrssektor in Deutschland



Veränderung 2014/1990 (in %)



UBA 2016

Welche Aktionen/Maßnahmen?

- Herstellverfahren: Kosten, Effizienz, Flexibilität
- Brennstoffzellen: Kosten, Effizienz, Stabilität
- Großspeicher; FuE in Stoffspeicher
- Markteinführung BUP/KWK-Systeme + Kraftfahrzeuge
- Ausbau Wasserstoff-(Tankstellen)Infrastruktur
- "level playing field" + Sektorkopplung
- Verbraucher-Akzeptanz schaffen



Questions and Answers

www.shell.de/h2studie

www.shell.de/wasserstoffstudie

Q&A